

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

**AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012**

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later

**Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	INTEREST Calculations									Interest Calculated by Quarter (Compounded Quarterly)									Historic Interest Subtotal	Future Interest	
										Start dates for each quarter			End of Historic Interest Accrual			Annual Rate from FERC			Daily Rate = Annual / 365			Maximum Days per Quarter			Historic Interest					
										1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013													
										3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC												
										0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365												
										91	91	92	92	90	91	21	Maximum Days per Quarter													
										Interest Bearing Days per Quarter									Interest Calculated by Quarter (Compounded Quarterly)											
										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013														
																			1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013					
Company	OPCo																													
Project	RTEP ID: b504 (765 kV circuit breaker installations at Hanging Rock)																													
Projected RR Billed First Half of 2012 from WS J				1,210,680	<= Including Approved ROE Incentives																									
Projected RR Billed Second Half of 2012 from WS J				1,057,666	<= Including Approved ROE Incentives																									
Projected RR Billed in 2012				1,134,173																										
Trued-Up RR for 2012 from WS K				1,099,203	<= Including Approved ROE Incentives																									
(Over)/Under Collection				(34,970)																										
Jan-12	2/7/2012	2/10/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$445.46	-\$172.23	-\$9,907.47	51	91	92	92	90	91	21	\$ (42.19)	\$ (75.61)	\$ (77.06)	\$ (77.70)	\$ (76.63)	\$ (78.10)	\$ (18.17)	\$ (445.46)	\$ (172.23)					
Feb-12	3/7/2012	3/16/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$415.26	-\$171.70	-\$9,876.73	16	91	92	92	90	91	21	\$ (13.23)	\$ (75.38)	\$ (76.83)	\$ (77.46)	\$ (76.39)	\$ (77.86)	\$ (18.11)	\$ (415.26)	\$ (171.70)					
Mar-12	4/6/2012	4/13/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$391.18	-\$171.27	-\$9,852.23	0	79	92	92	90	91	21	\$ -	\$ (65.35)	\$ (76.64)	\$ (77.26)	\$ (76.20)	\$ (77.67)	\$ (18.07)	\$ (391.18)	\$ (171.27)					
Apr-12	5/7/2012	5/11/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$367.21	-\$170.85	-\$9,827.84	0	51	92	92	90	91	21	\$ -	\$ (42.19)	\$ (76.45)	\$ (77.07)	\$ (76.01)	\$ (77.47)	\$ (18.02)	\$ (367.21)	\$ (170.85)					
May-12	6/7/2012	6/15/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$337.26	-\$170.32	-\$9,797.35	0	16	92	92	90	91	21	\$ -	\$ (13.23)	\$ (76.21)	\$ (76.83)	\$ (75.78)	\$ (77.23)	\$ (17.97)	\$ (337.26)	\$ (170.32)					
Jun-12	7/9/2012	7/13/2012	12	\$100,890.00	\$91,600.22	-\$9,289.78	-\$313.37	-\$169.89	-\$9,773.04	0	0	80	92	90	91	21	\$ -	\$ -	\$ (66.17)	\$ (76.64)	\$ (75.59)	\$ (77.04)	\$ (17.92)	\$ (313.37)	\$ (169.89)					
Jul-12	8/7/2012	8/10/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$107.90	\$63.15	\$3,632.44	0	0	52	92	90	91	21	\$ -	\$ -	\$ 16.03	\$ 28.49	\$ 28.10	\$ 28.64	\$ 6.66	\$ 107.90	\$ 63.15					
Aug-12	9/10/2012	9/14/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$96.83	\$62.95	\$3,621.17	0	0	17	92	90	91	21	\$ -	\$ -	\$ 5.24	\$ 28.40	\$ 28.01	\$ 28.55	\$ 6.64	\$ 96.83	\$ 62.95					
Sep-12	10/5/2012	10/12/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$88.00	\$62.79	\$3,612.19	0	0	0	81	90	91	21	\$ -	\$ -	\$ -	\$ 24.96	\$ 27.94	\$ 28.48	\$ 6.62	\$ 88.00	\$ 62.79					
Oct-12	11/7/2012	11/16/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$77.02	\$62.60	\$3,601.01	0	0	0	46	90	91	21	\$ -	\$ -	\$ -	\$ 14.18	\$ 27.85	\$ 28.39	\$ 6.60	\$ 77.02	\$ 62.60					
Nov-12	12/7/2012	12/14/2012	12	\$88,138.83	\$91,600.22	\$3,461.39	\$68.24	\$62.44	\$3,592.07	0	0	0	18	90	91	21	\$ -	\$ -	\$ -	\$ 5.55	\$ 27.78	\$ 28.32	\$ 6.59	\$ 68.24	\$ 62.44					
Dec-12	1/8/2013	1/11/2013	12	\$88,138.83	\$91,600.22	\$3,461.39	\$59.47	\$62.29	\$3,583.15	0	0	0	0	80	91	21	\$ -	\$ -	\$ -	\$ -	\$ 24.66	\$ 28.25	\$ 6.57	\$ 59.47	\$ 62.29					
				\$1,134,173.00	\$1,099,202.68	-\$34,970.32	-\$1,772.27	-\$650.03	-\$37,392.63																					
				Monthly True-Up Payment						(\$3,116.05)																				

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329

Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later

**Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	INTEREST Calculations									Annual Rate from FERC			Historic Interest Subtotal	Future Interest																		
										Start dates for each quarter			End of Historic Interest Accrual			Interest Bearing Days per Quarter			Interest Calculated by Quarter (Compounded Quarterly) Historic Interest																						
										1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	91	91	92	92	90	91	21	Daily Rate = Annual / 365	Maximum Days per Quarter

WS K - 2012 True-up - Filed May 25, 2013

OPCo Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. _____ (e.g. ER05-925-000)

Project Description: **RTEP ID: b504 (765 kV circuit breaker installations at Hanging Rock)**

2012	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	1,057,666	1,057,666	-
Prior Yr True-Up	1,099,203	1,099,203	-
True-Up Adjustment	41,537	41,537	-

Details		2012
Investment	5,491,719	Current Year
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)
Service Month (1-12)	4	FCR w/o incentives, less depreciation
Useful life	44	FCR w/incentives approved for these facilities, less dep.
CIAC (Yes or No)	No	Annual Depreciation Expense

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:
CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	5,491,719	83,208	5,408,511	5,450,115	1,125,209	1,125,209	\$ -	\$ 894,796	\$ 230,414	\$ 894,796	\$ 230,414	\$ -
2010	5,408,511	124,812	5,283,699	5,346,105	1,146,928	1,146,928	\$ -	\$ 1,094,271	\$ 52,657	\$ 1,094,271	\$ 52,657	\$ -
2011	5,283,699	124,812	5,158,888	5,221,293	1,123,065	1,123,065	\$ -	\$ 1,210,680	\$ (87,615)	\$ 1,210,680	\$ (87,615)	\$ -
2012	5,158,888	124,812	5,034,076	5,096,482	1,099,203	1,099,203	\$ -	\$ 1,057,666	\$ 41,537	\$ 1,057,666	\$ 41,537	\$ -
2013	5,034,076	124,812	4,909,264	4,971,670	1,075,340	1,075,340	\$ -					\$ -

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329

Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements for Period January 1 through December 31, 2012

Annual Period 2012

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	INTEREST Calculations									Annual Rate from FERC Daily Rate = Annual / 365 Maximum Days per Quarter	Historic Interest Subtotal	Future Interest						
										Start dates for each quarter	End of Historic Interest Accural						Interest Bearing Days per Quarter					Interest Calculated by Quarter (Compounded Quarterly) Historic Interest					
										1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013			
										3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	0.00890%	91	91	92	92	90	91	21			
										0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%											

WS J - 2012 Projection Effective July 1, 2011 (Used for Jan-Jun 2012 billings)

OPCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Projected Year ARR	1,210,680
Current Projected Year ARR w/ Incentive	1,210,680
Current Projected Year Incentive ARR	-

Project Description: 765 kV circuit breaker installations at Hanging Rock

Details			2011
Investment	5,542,049	Current Year	-
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	20.86%
Service Month (1-12)	4	FCR w/o incentives, less depreciation	20.86%
Useful life	45	FCR w/incentives approved for these facilities, less dep.	123,157
CIAC (Yes or No)	No	Annual Depreciation Expense	

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:	
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS: INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.	
RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
\$ 894,796	\$ 894,796
\$ 1,094,271	\$ 1,094,271

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##
2009	5,542,049	82,104	5,459,945	1,221,006	1,221,006	\$ -
2010	5,459,945	123,157	5,336,788	1,236,369	1,236,369	\$ -
2011	5,336,788	123,157	5,213,631	1,210,680	1,210,680	\$ -

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for Period January 1 through December 31, 2012

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual								
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013								
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC								
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365								
91	91	92	92	90	91	21	Maximum Days per Quarter								
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)						Historic Interest Subtotal	Future Interest	
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest								
							1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up
WS J - 2012 Projection Effective July 1, 2012 (Used for Jul-Dec 2012 billings)									

OPCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: 765 kV circuit breaker installations at Hanging Rock

Current Projected Year ARR	1,057,666
Current Projected Year ARR w/ Incentive	1,057,666
Current Projected Year Incentive ARR	-

Details		Current Year		2012		
Investment	5,491,718	ROE increase accepted by FERC (Basis Points)				-
Service Year (yyyy)	2009	FCR w/o incentives, less depreciation				18.55%
Service Month (1-12)	4	FCR w/incentives approved for these facilities, less dep.				18.55%
Useful life	45	Annual Depreciation Expense				122,038
CIAC (Yes or No)	No					

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##
2009	5,491,718	81,359	5,410,359	1,084,895	1,084,895	\$ -
2010	5,410,359	122,038	5,288,321	1,102,938	1,102,938	\$ -
2011	5,288,321	122,038	5,166,283	1,080,302	1,080,302	\$ -
2012	5,166,283	122,038	5,044,245	1,057,666	1,057,666	\$ -

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
\$ 894,796	\$ 894,796
\$ 1,094,271	\$ 1,094,271
\$ 1,210,680	\$ 1,210,680

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INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual	
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC	
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365	
91	91	92	92	90	91	21	Maximum Days per Quarter	

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	Interest Bearing Days per Quarter			Interest Calculated by Quarter (Compounded Quarterly)			Historic Interest Subtotal	Future Interest	
										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013			3Q2013
WS K - 2012 True-up - Filed May 25, 2013										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013		

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. **ER05-925-000** (e.g. ER05-925-000)

Project Description: **RTEP ID: B1231 (Replace the existing 138/69-12 kV transformer at West Moulton Station with a 138/69 kV transformer and a 69/12 kV transformer)**

2012	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	832,082	832,082	-
Prior Yr True-Up	149,349	149,349	-
True-Up Adjustment	(682,733)	(682,733)	-

Details		2012
Investment	774,225	Current Year
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)
Service Month (1-12)	11	FCR w/o incentives, less depreciation
Useful life	44	FCR w/incentives approved for these facilities, less dep.
CIAC (Yes or No)	No	Annual Depreciation Expense

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:
CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2012	774,225	1,466	772,759	773,492	149,349	149,349	\$ -	\$ 832,082	\$ (682,733)	\$ 832,082	\$ (682,733)	\$ -

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INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual	Annual Rate from FERC Daily Rate = Annual / 365 Maximum Days per Quarter
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	0.00890%	
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	
91	91	92	92	90	91	21		

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly) Historic Interest						Historic Interest Subtotal	Future Interest
										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013		

WS J - 2012 Projection Effective July 1, 2012 (Used for Jul-Dec 2012 billings)

OPCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. **ER05-925-000** (e.g. ER05-925-000)

Project Description: **WAPAKONETA-W MOULTON 69KV LINE**

Current Projected Year ARR	832,082
Current Projected Year ARR w/ Incentive	832,082
Current Projected Year Incentive ARR	-

Details		Current Year	2012
Investment	4,486,000		
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	18.55%
Useful life	45	FCR w/incentives approved for these facilities, less dep.	18.55%
CIAC (Yes or No)	No	Annual Depreciation Expense	99,689

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
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Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
2012	4,486,000	-	4,486,000	832,082	832,082	\$ -		

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										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013			2Q2013	3Q2013		
INTEREST Calculations Start dates for each quarter: 1/1/2012, 4/1/2012, 7/1/2012, 10/1/2012, 1/1/2013, 4/1/2013, 7/1/2013, 7/22/2013 End of Historic Interest Accrual: 7/22/2013 Annual Rate from FERC: 3.25% Daily Rate = Annual / 365: 0.00890% Maximum Days per Quarter: 91, 91, 92, 92, 90, 91, 21																											
Company: OPCo Project: RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE) Projected RR Billed First Half of 2012 from WS J: - <== Including Approved ROE Incentives Projected RR Billed Second Half of 2012 from WS J: 374,752 <== Including Approved ROE Incentives Projected RR Billed in 2012: 187,376 Trued-Up RR for 2012 from WS K: - <== Including Approved ROE Incentives (Over)/Under Collection: (187,376)																											
Jan-12	2/7/2012	2/10/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	51	91	92	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-12	3/7/2012	3/16/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	16	91	92	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar-12	4/6/2012	4/13/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	79	92	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apr-12	5/7/2012	5/11/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	51	92	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-12	6/7/2012	6/15/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	16	92	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jun-12	7/9/2012	7/13/2012	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	80	92	90	91	21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jul-12	8/7/2012	8/10/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$973.54	-\$569.72	-\$32,772.59	0	0	52	92	90	91	21	\$ -	\$ -	\$ (144.60)	\$ (257.01)	\$ (253.48)	\$ (258.35)	\$ (60.10)	\$ (973.54)	\$ (569.72)	\$ (569.72)	
Aug-12	9/10/2012	9/14/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$873.64	-\$567.95	-\$32,670.92	0	0	17	92	90	91	21	\$ -	\$ -	\$ (47.27)	\$ (256.21)	\$ (252.69)	\$ (257.55)	\$ (59.92)	\$ (873.64)	\$ (567.95)	\$ (567.95)	
Sep-12	10/5/2012	10/12/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$793.98	-\$566.54	-\$32,589.85	0	0	0	81	90	91	21	\$ -	\$ -	\$ -	\$ (225.24)	\$ (252.07)	\$ (256.91)	\$ (59.77)	\$ (793.98)	\$ (566.54)	\$ (566.54)	
Oct-12	11/7/2012	11/16/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$694.90	-\$564.79	-\$32,489.02	0	0	0	46	90	91	21	\$ -	\$ -	\$ -	\$ (127.91)	\$ (251.29)	\$ (256.12)	\$ (59.58)	\$ (694.90)	\$ (564.79)	\$ (564.79)	
Nov-12	12/7/2012	12/14/2012	12	\$31,229.33	\$0.00	-\$31,229.33	-\$615.63	-\$563.38	-\$32,408.35	0	0	0	18	90	91	21	\$ -	\$ -	\$ -	\$ (50.05)	\$ (250.66)	\$ (255.48)	\$ (59.43)	\$ (615.63)	\$ (563.38)	\$ (563.38)	
Dec-12	1/8/2013	1/11/2013	12	\$31,229.33	\$0.00	-\$31,229.33	-\$536.59	-\$561.99	-\$32,327.91	0	0	0	0	80	91	21	\$ -	\$ -	\$ -	\$ -	\$ (222.46)	\$ (254.85)	\$ (59.29)	\$ (536.59)	\$ (561.99)	\$ (561.99)	
				\$187,376.00	\$0.00	-\$187,376.00	-\$4,488.28	-\$3,394.36	-\$195,258.64																		
									Monthly True-Up Payment																		

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual																		
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013																		
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC																		
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365																		
91	91	92	92	90	91	21	Maximum Days per Quarter																		
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)						Historic Interest Subtotal	Future Interest											
							Historic Interest																		
Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest Subtotal	Future Interest

WS K - 2012 True-up - Filed May 25, 2013

OPCo Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. _____

(e.g. ER05-925-000)

Project Description: **RTEP ID: b0570 (Reconductor EAST LIMA-STERLING 138 KV LINE)**

2013	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	374,752	374,752	-
Prior Yr True-Up	-	-	-
True-Up Adjustment	(374,752)	(374,752)	-

Details		Current Year	2013
Investment	-	ROE increase accepted by FERC (Basis Points)	-
Service Year (yyyy)	2013	FCR w/o incentives, less depreciation	19.12%
Service Month (1-12)	6	FCR w/incentives approved for these facilities, less dep.	19.12%
Useful life	44	Annual Depreciation Expense	-
CIAC (Yes or No)	No		

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:
CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2013	-	-	-	-	-	-	\$ -	\$ 374,752	\$ (374,752)	\$ 374,752	\$ (374,752)	\$ -

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual							
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013							
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC							
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365							
91	91	92	92	90	91	21	Maximum Days per Quarter							
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)				Historic Interest Subtotal	Future Interest		
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest							
							1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up
WS J - 2012 Projection Effective July 1, 2012 (Used for Jul-Dec 2012 billings)									

OPCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. [redacted] (e.g. ER05-925-000)

Project Description: **EAST LIMA-STERLING 138 KV LINE**

Current Projected Year ARR	374,752
Current Projected Year ARR w/ Incentive	374,752
Current Projected Year Incentive ARR	-

Details		Current Year	2012
Investment	1,941,459		
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	18.55%
Useful life	45	FCR w/incentives approved for these facilities, less dep.	18.55%
CIAC (Yes or No)	No	Annual Depreciation Expense	43,144

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
2012	1,941,459	17,976	1,923,483	374,752	374,752	\$ -		

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	Interest Bearing Days per Quarter						Interest Calculated by Quarter (Compounded Quarterly)						Historic Interest Subtotal	Future Interest		
										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013			2Q2013	3Q2013
INTEREST Calculations Start dates for each quarter: 1/1/2012, 4/1/2012, 7/1/2012, 10/1/2012, 1/1/2013, 4/1/2013, 7/1/2013, 7/22/2013 End of Historic Interest Accrual: 7/22/2013 Annual Rate from FERC: 3.25% Daily Rate = Annual / 365: 0.00890% Maximum Days per Quarter: 91, 91, 92, 92, 90, 91, 21																									
Company: APCo Project: RTEP ID: b0318 (Amos 765/138 kV Transformer) Projected RR Billed First Half of 2012 from WS J: 2,050,107 <== Including Approved ROE Incentives Projected RR Billed Second Half of 2012 from WS J: 1,906,118 <== Including Approved ROE Incentives Projected RR Billed in 2012: 1,978,113 Trued-Up RR for 2012 from WS K (Over)/Under Collection: 2,014,191 <== Including Approved ROE Incentives Total: 36,079																									
Jan-12	2/7/2012	2/10/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$143.52	-\$55.49	-\$3,191.99	51	91	92	92	90	91	21	\$ (13.59)	\$ (24.36)	\$ (24.83)	\$ (25.03)	\$ (24.69)	\$ (25.16)	\$ (5.85)	\$ (143.52)	\$ (55.49)
Feb-12	3/7/2012	3/16/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$133.79	-\$55.32	-\$3,182.08	16	91	92	92	90	91	21	\$ (4.26)	\$ (24.29)	\$ (24.75)	\$ (24.95)	\$ (24.61)	\$ (25.08)	\$ (5.84)	\$ (133.79)	\$ (55.32)
Mar-12	4/6/2012	4/13/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$126.03	-\$55.18	-\$3,174.19	0	79	92	92	90	91	21	\$ -	\$ (21.05)	\$ (24.69)	\$ (24.89)	\$ (24.55)	\$ (25.02)	\$ (5.82)	\$ (126.03)	\$ (55.18)
Apr-12	5/7/2012	5/11/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$118.31	-\$55.04	-\$3,166.33	0	51	92	92	90	91	21	\$ -	\$ (13.59)	\$ (24.63)	\$ (24.83)	\$ (24.49)	\$ (24.96)	\$ (5.81)	\$ (118.31)	\$ (55.04)
May-12	6/7/2012	6/15/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$108.66	-\$54.87	-\$3,156.51	0	16	92	92	90	91	21	\$ -	\$ (4.26)	\$ (24.55)	\$ (24.75)	\$ (24.41)	\$ (24.88)	\$ (5.79)	\$ (108.66)	\$ (54.87)
Jun-12	7/9/2012	7/13/2012	12	\$170,842.25	\$167,849.27	-\$2,992.98	-\$100.96	-\$54.74	-\$3,148.68	0	0	80	92	90	91	21	\$ -	\$ -	\$ (21.32)	\$ (24.69)	\$ (24.35)	\$ (24.82)	\$ (5.77)	\$ (100.96)	\$ (54.74)
Jul-12	8/7/2012	8/10/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$280.76	\$164.30	\$9,451.16	0	0	52	92	90	91	21	\$ -	\$ -	\$ 41.70	\$ 74.12	\$ 73.10	\$ 74.50	\$ 17.33	\$ 280.76	\$ 164.30
Aug-12	9/10/2012	9/14/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$251.95	\$163.79	\$9,421.84	0	0	17	92	90	91	21	\$ -	\$ -	\$ 13.63	\$ 73.89	\$ 72.87	\$ 74.27	\$ 17.28	\$ 251.95	\$ 163.79
Sep-12	10/5/2012	10/12/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$228.97	\$163.38	\$9,398.46	0	0	0	81	90	91	21	\$ -	\$ -	\$ -	\$ 64.95	\$ 72.69	\$ 74.09	\$ 17.24	\$ 228.97	\$ 163.38
Oct-12	11/7/2012	11/16/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$200.40	\$162.88	\$9,369.38	0	0	0	46	90	91	21	\$ -	\$ -	\$ -	\$ 36.89	\$ 72.47	\$ 73.86	\$ 17.18	\$ 200.40	\$ 162.88
Nov-12	12/7/2012	12/14/2012	12	\$158,843.17	\$167,849.27	\$9,006.10	\$177.54	\$162.47	\$9,346.12	0	0	0	18	90	91	21	\$ -	\$ -	\$ -	\$ 14.43	\$ 72.29	\$ 73.68	\$ 17.14	\$ 177.54	\$ 162.47
Dec-12	1/8/2013	1/11/2013	12	\$158,843.17	\$167,849.27	\$9,006.10	\$154.74	\$162.07	\$9,322.92	0	0	0	0	80	91	21	\$ -	\$ -	\$ -	\$ -	\$ 64.15	\$ 73.49	\$ 17.10	\$ 154.74	\$ 162.07
				\$1,978,112.50	\$2,014,191.25	\$36,078.75	\$563.09	\$648.25	\$37,290.09																
									Monthly True-Up Surcharge														\$3,107.51		

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual							
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013							
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC Daily Rate = Annual / 365 Maximum Days per Quarter						
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%							
91	91	92	92	90	91	21								
Interest Bearing Days per Quarter								Interest Calculated by Quarter (Compounded Quarterly)				Historic Interest Subtotal	Future Interest	
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest	1Q2012	2Q2012	3Q2012	4Q2012			1Q2013

WS K - 2012 True-up - Filed May 25, 2013

APCo Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. _____ (e.g. ER05-925-000)

Project Description: **RTEP ID: b0318 (Amos 765/138 kV Transformer)**

2012	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	1,906,118	1,906,118	-
Prior Yr True-Up	2,014,191	2,014,191	-
True-Up Adjustment	108,073	108,073	-

Details		2012
Investment	13,798,879	Current Year
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)
Service Month (1-12)	6	FCR w/o incentives, less depreciation
Useful life	61	FCR w/incentives approved for these facilities, less dep.
CIAC (Yes or No)	No	Annual Depreciation Expense

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:
CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	13,798,879	113,106	13,685,773	13,742,326	2,018,716	2,018,716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	13,685,773	226,211	13,459,562	13,572,668	2,108,295	2,108,295	\$ -	\$ 1,124,469	\$ 983,826	\$ 1,124,469	\$ 983,826	\$ -
2010	13,459,562	226,211	13,233,351	13,346,457	2,076,927	2,076,927	\$ -	\$ 2,027,403	\$ 49,524	\$ 2,027,403	\$ 49,524	\$ -
2011	13,233,351	226,211	13,007,140	13,120,246	2,045,559	2,045,559	\$ -	\$ 2,050,107	\$ (4,548)	\$ 2,050,107	\$ (4,548)	\$ -
2012	13,007,140	226,211	12,780,929	12,894,034	2,014,191	2,014,191	\$ -	\$ 1,906,118	\$ 108,073	\$ 1,906,118	\$ 108,073	\$ -

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter										End of Historic Interest Accrual						
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013									
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC								
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365								
91	91	92	92	90	91	21	Maximum Days per Quarter									
Interest Bearing Days per Quarter										Interest Calculated by Quarter (Compounded Quarterly)					Historic Interest Subtotal	Future Interest
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest									
							1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013			

WS J - 2011 Projection Effective July 1, 2011 (Used for Jan-Jul 2012 billings)

APCo Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. [redacted] (e.g. ER05-925-000)

Project Description: **Amos 765/138 kV Transformer**

Current Projected Year ARR	2,050,107
Current Projected Year ARR w/ Incentive	2,050,107
Current Projected Year Incentive ARR	-

Details		Current Year		2011		
Investment	13,708,017	ROE increase accepted by FERC (Basis Points)				-
Service Year (yyyy)	2008	FCR w/o incentives, less depreciation				14.13%
Service Month (1-12)	6	FCR w/incentives approved for these facilities, less dep.				14.13%
Useful life	61	Annual Depreciation Expense				224,722
CIAC (Yes or No)	No					

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##
2008	13,708,017	112,361	13,595,656	2,032,983	2,032,983	\$ -
2009	13,595,656	224,722	13,370,935	2,113,598	2,113,598	\$ -
2010	13,370,935	224,722	13,146,213	2,081,852	2,081,852	\$ -
2011	13,146,213	224,722	12,921,491	2,050,107	2,050,107	\$ -

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **			
\$ 1,124,469				
\$ 2,027,403				

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations															
Start dates for each quarter							End of Historic Interest Accrual								
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013								
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC							
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365							
91	91	92	92	90	91	21	Maximum Days per Quarter								
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)								
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest			Future Interest					
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest Subtotal	Future Interest

APCo Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description **RTEP ID: b1712.2 (Altavista-Leesville 138kV line)**

2012	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	-	-	-
Prior Yr True-Up	41,250	41,250	-
True-Up Adjustment	41,250	41,250	-

Details		Current Year		2012	
Investment	267,989	RDE increase accepted by FERC (Basis Points)	-		
Service Year (yyyy)	2011	FCR w/o incentives, less depreciation	13.87%		
Service Month (1-12)	12	FCR w/incentives approved for these facilities, less dep.	13.87%		
Useful life	61	Annual Depreciation Expense	4,393		
CIAD (Yes or No)	No				

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives	Incentive Rev. Requirement \$\$\$
2011	267,989	-	267,989	267,989	37,161	37,161	\$ -
2012	267,989	4,393	263,596	265,792	41,250	41,250	\$ -

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:

CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARR'S OVER THE LIFE OF THE PROJECT.

RTEP Projected Rev. Req't. From Prior Year W/S J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	Projected Rev. Req't. From Prior Year W/S with Incentives	RTEP Rev Req't True-up with Incentives	True-up of Incentive with Incentives
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual								
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013								
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%								
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%								
91	91	92	92	90	91	21									
Interest Bearing Days per Quarter							Annual Rate from FERC Daily Rate = Annual / 365 Maximum Days per Quarter								
Interest Calculated by Quarter (Compounded Quarterly)							Historic Interest								
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest Subtotal	Future Interest

WS K - 2012 True-up - Filed May 25, 2013

I & M Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **RTEP ID: b0839 (Replace existing 450 MVA transformer at Twin Branch 345 / 138 kV with a 675 MVA transformer)**

2012	Rev Require	W Incentives	Incentive Amounts
Prior Yr Projected	1,319,695	1,319,695	-
Prior Yr True-Up	1,323,753	1,323,753	-
True-Up Adjustment	4,058	4,058	-

Details		Current Year	2012
Investment	8,316,811		
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	15.10%
Useful life	67	FCR w/incentives approved for these facilities, less dep.	15.10%
CIAC (Yes or No)	No	Annual Depreciation Expense	124,132

TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:
CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	8,316,811	62,066	8,254,745	8,285,778	1,313,234	1,313,234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	8,254,745	124,132	8,130,614	8,192,679	1,361,242	1,361,242	\$ -	\$ 1,408,114	\$ (46,873)	\$ 1,408,114	\$ (46,873)	\$ -
2011	8,130,614	124,132	8,006,482	8,068,548	1,342,497	1,342,497	\$ -	\$ 1,487,355	\$ (144,858)	\$ 1,487,355	\$ (144,858)	\$ -
2012	8,006,482	124,132	7,882,351	7,944,416	1,323,753	1,323,753	\$ -	\$ 1,319,695	\$ 4,058	\$ 1,319,695	\$ 4,058	\$ -

WS J - 2011 Projection Effective July 1, 2011 (Used for Jan-Jul 2012 billings)

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual											
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013											
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC										
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365										
91	91	92	92	90	91	21		Maximum Days per Quarter										
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)			Historic Interest Subtotal	Future Interest							
Billing Month	Billing Date	Payment Received	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest Subtotal	Future Interest

I & M Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. **ER05-925-000** (e.g. ER05-925-000)

Project Description: **Twin Branch**

Current Projected Year ARR	1,487,355
Current Projected Year ARR w/ Incentive	1,487,355
Current Projected Year Incentive ARR	-

Details		Current Year	2011
Investment	8,496,106		
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	16.67%
Useful life	70	FCR w/incentives approved for these facilities, less dep.	16.67%
CIAC (Yes or No)	No	Annual Depreciation Expense	121,373

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
2009	8,496,106	60,686	8,435,420	1,467,142	1,467,142	\$ -		
2010	8,435,420	121,373	8,314,047	1,507,592	1,507,592	\$ -	\$ 1,408,114	\$ 1,408,114
2011	8,314,047	121,373	8,192,674	1,487,355	1,487,355	\$ -		

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual	
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%		
91	91	92	92	90	91	21		

Annual Rate from FERC
Daily Rate = Annual / 365
Maximum Days per Quarter

Billing Month	Billing Date*	Payment Received*	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	Interest Bearing Days per Quarter			Interest Calculated by Quarter (Compounded Quarterly)			Historic Interest Subtotal	Future Interest
										1Q2012	2Q2012	3Q2012	1Q2013	2Q2013	3Q2013		

WS J - 2012 Projection Effective July 1, 2012 (Used for Jul-Dec 2012 billings)

I & M Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. **ER05-925-000** (e.g. ER05-925-000)

Project Description: **Twin Branch**

Current Projected Year ARR	1,319,695
Current Projected Year ARR w/ Incentive	1,319,695
Current Projected Year Incentive ARR	-

Details		2012
Investment	8,288,332	
Service Year (yyyy)	2009	
Service Month (1-12)	6	
Useful life	70	
CIAC (Yes or No)	No	
Current Year		2012
ROE increase accepted by FERC (Basis Points)		-
FCR w/o incentives, less depreciation		15.26%
FCR w/incentives approved for these facilities, less dep.		15.26%
Annual Depreciation Expense		118,405

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
2009	8,288,332	59,202	8,229,130	1,314,686	1,314,686	\$ -		
2010	8,229,130	118,405	8,110,725	1,355,824	1,355,824	\$ -	\$ 1,408,114	
2011	8,110,725	118,405	7,992,320	1,337,760	1,337,760	\$ -	\$ 1,487,355	
2012	7,992,320	118,405	7,873,915	1,319,695	1,319,695	\$ -		\$ 1,408,114

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
** Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual							
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013							
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	Annual Rate from FERC							
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	Daily Rate = Annual / 365							
91	91	92	92	90	91	21	Maximum Days per Quarter							
Interest Bearing Days per Quarter							Interest Calculated by Quarter (Compounded Quarterly)					Historic Interest Subtotal	Future Interest	
1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	Historic Interest							
							1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013	3Q2013	

WS K - 2012 True-up - Filed May 25, 2013

I & M Worksheet K - ATRR TRUE-UP Calculation for PJM Projects Charged to Benefiting Zones								Page 3 of 4				
IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.												
A. Base Plan Facilities												
Facilities receiving incentives accepted by FERC in Docket No. ER05-925-000 (e.g. ER05-925-000)								2013		Rev Require	W Incentives	Incentive Amounts
Project Description: RTEP ID: b1465.2 (Replace the 100 MVAR 765 kV shunt reactor bank on Rockport - Jefferson 765 kV line with a 300 MVAR bank at Rockport Station)								Prior Yr Projected	92,584	92,584	-	
								Prior Yr True-Up	-	-	-	
								True-Up Adjustment	(92,584)	(92,584)	-	
Details								TRUE UP OF PROJECT REVENUE REQUIREMENT FOR PRIOR YEAR:				
Investment	-	Current Year					CUMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:					
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)					INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR					
Service Month (1-12)	6	FCR w/o incentives, less depreciation					TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE					
Useful life	67	FCR w/incentives approved for these facilities, less dep.					LIFE OF THE PROJECT.					
CIAC (Yes or No)	No	Annual Depreciation Expense										
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year WS J w/o Incentives	RTEP Rev Req't True-up w/o Incentives	RTEP Projected Rev. Req't. From Prior Year WS J with Incentives **	RTEP Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2013	-	-	-	-	-	-	\$ -	\$ 92,584	\$ (92,584)	\$ 92,584	\$ (92,584)	\$ -

**Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

AEP Formula Rate Update -- FERC Docket ER08-1329
Calculation of Interest on Over or Under Collection of Transmission Enhancement Project Revenue Requirements
for Period January 1 through December 31, 2012

Annual Period **2012**

* Billing assumed 5th business day, payment assumed 15 days later
**Invoiced Charge reflects subsequent routine invoice corrections.

INTEREST Calculations

Start dates for each quarter							End of Historic Interest Accrual	
1/1/2012	4/1/2012	7/1/2012	10/1/2012	1/1/2013	4/1/2013	7/1/2013	7/22/2013	
3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%	0.00890%		
91	91	92	92	90	91	21		

Annual Rate from FERC
Daily Rate = Annual / 365
Maximum Days per Quarter

Billing Month	Billing Date	Payment Received	Sched#	Invoiced** Charge	Actual Charge	True-Up w/o Interest	Historic Interest Through 6/30/2013	Future Interest Through 6/30/2014	Total True-up	Interest Bearing Days per Quarter			Interest Calculated by Quarter (Compounded Quarterly)			Historic Interest Subtotal	Future Interest
										1Q2012	2Q2012	3Q2012	4Q2012	1Q2013	2Q2013		

WS J - 2012 Projection Effective July 1, 2012 (Used for Jul-Dec 2012 billings)

I & M Worksheet J - ATRR PROJECTED Calculation for PJM Projects Charged to Benefiting Zones

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Base Plan Facilities

Facilities receiving incentives accepted by FERC in Docket No. **ROCKPORT - JEFFERSON** (e.g. ER05-925-000)

Project Description: **ROCKPORT - JEFFERSON**

Current Projected Year ARR	92,584
Current Projected Year ARR w/ Incentive	92,584
Current Projected Year Incentive ARR	-

Details		Current Year	2012
Investment	580,000		
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	15.26%
Useful life	70	FCR w/incentives approved for these facilities, less dep.	15.26%
CIAC (Yes or No)	No	Annual Depreciation Expense	8,286

CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
CUMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	RTEP Rev. Req't. w/o Incentives	RTEP Rev. Req't. with Incentives **	Incentive Rev. Requirement ##	RTEP Projected Rev. Req't. From Prior Year Template w/o Incentives	RTEP Projected Rev. Req't. From Prior Year Template with Incentives **
2012	580,000	4,833	575,167	92,584	92,584	\$ -		

**Sample Calculation of
Interest on Transmission Enhancement Projects in AEP Zone**

History of Monthly Prime Rates Required by 18 C.F.R. § 35.19a.

Year	Month	Monthly Prime Rate, Annualized	Quarter	Qtrly Prime Rate, Annualized	Rate Year Ending	Annual Average Prime Rate of Preceding 12 Months
2008	Jan	6.98%	1Q2008	7.76%	1/1/2008	8.05%
2008	Feb	6.00%	1Q2008	7.76%	2/1/2008	7.94%
2008	Mar	5.66%	1Q2008	7.76%	3/1/2008	7.76%
2008	Apr	5.24%	2Q2008	6.77%	4/1/2008	7.54%
2008	May	5.00%	2Q2008	6.77%	5/1/2008	7.29%
2008	Jun	5.00%	2Q2008	6.77%	6/1/2008	7.02%
2008	Jul	5.00%	3Q2008	5.30%	7/1/2008	6.75%
2008	Aug	5.00%	3Q2008	5.30%	8/1/2008	6.48%
2008	Sep	5.00%	3Q2008	5.30%	9/1/2008	6.21%
2008	Oct	4.56%	4Q2008	5.00%	10/1/2008	5.95%
2008	Nov	4.00%	4Q2008	5.00%	11/1/2008	5.69%
2008	Dec	3.61%	4Q2008	5.00%	12/1/2008	5.40%
2009	Jan	3.25%	1Q2009	4.52%	1/1/2009	5.09%
2009	Feb	3.25%	1Q2009	4.52%	2/1/2009	4.78%
2009	Mar	3.25%	1Q2009	4.52%	3/1/2009	4.55%
2009	Apr	3.25%	2Q2009	3.37%	4/1/2009	4.35%
2009	May	3.25%	2Q2009	3.37%	5/1/2009	4.18%
2009	Jun	3.25%	2Q2009	3.37%	6/1/2009	4.04%
2009	Jul	3.25%	3Q2009	3.25%	7/1/2009	3.89%
2009	Aug	3.25%	3Q2009	3.25%	8/1/2009	3.74%
2009	Sep	3.25%	3Q2009	3.25%	9/1/2009	3.60%
2009	Oct	3.25%	4Q2009	3.25%	10/1/2009	3.45%
2009	Nov	3.25%	4Q2009	3.25%	11/1/2009	3.34%
2009	Dec	3.25%	4Q2009	3.25%	12/1/2009	3.29%
2010	Jan	3.25%	1Q2010	3.25%	1/1/2010	3.25%
2010	Feb	3.25%	1Q2010	3.25%	2/1/2010	3.25%
2010	Mar	3.25%	1Q2010	3.25%	3/1/2010	3.25%
2010	Apr	3.25%	2Q2010	3.25%	4/1/2010	3.25%
2010	May	3.25%	2Q2010	3.25%	5/1/2010	3.25%
2010	Jun	3.25%	2Q2010	3.25%	6/1/2010	3.25%
2010	Jul	3.25%	3Q2010	3.25%	7/1/2010	3.25%
2010	Aug	3.25%	3Q2010	3.25%	8/1/2010	3.25%
2010	Sep	3.25%	3Q2010	3.25%	9/1/2010	3.25%
2010	Oct	3.25%	4Q2010	3.25%	10/1/2010	3.25%
2010	Nov	3.25%	4Q2010	3.25%	11/1/2010	3.25%
2010	Dec	3.25%	4Q2010	3.25%	12/1/2010	3.25%
2011	Jan	3.25%	1Q2011	3.25%	1/1/2011	3.25%
2011	Feb	3.25%	1Q2011	3.25%	2/1/2011	3.25%
2011	Mar	3.25%	1Q2011	3.25%	3/1/2011	3.25%
2011	Apr	3.25%	2Q2011	3.25%	4/1/2011	3.25%
2011	May	3.25%	2Q2011	3.25%	5/1/2011	3.25%
2011	Jun	3.25%	2Q2011	3.25%	6/1/2011	3.25%
2011	Jul	3.25%	3Q2011	3.25%	7/1/2011	3.25%
2011	Aug	3.25%	3Q2011	3.25%	8/1/2011	3.25%
2011	Sep	3.25%	3Q2011	3.25%	9/1/2011	3.25%
2011	Oct	3.25%	4Q2011	3.25%	10/1/2011	3.25%
2011	Nov	3.25%	4Q2011	3.25%	11/1/2011	3.25%
2011	Dec	3.25%	4Q2011	3.25%	12/1/2011	3.25%
2012	Jan	3.25%	1Q2012	3.25%	1/1/2012	3.25%
2012	Feb	3.25%	1Q2012	3.25%	2/1/2012	3.25%
2012	Mar	3.25%	1Q2012	3.25%	3/1/2012	3.25%
2012	Apr	3.25%	2Q2012	3.25%	4/1/2012	3.25%
2012	May	3.25%	2Q2012	3.25%	5/1/2012	3.25%
2012	Jun	3.25%	2Q2012	3.25%	6/1/2012	3.25%
2012	Jul	3.25%	3Q2012	3.25%	7/1/2012	3.25%
2012	Aug	3.25%	3Q2012	3.25%	8/1/2012	3.25%
2012	Sep	3.25%	3Q2012	3.25%	9/1/2012	3.25%
2012	Oct	3.25%	4Q2012	3.25%	10/1/2012	3.25%
2012	Nov	3.25%	4Q2012	3.25%	11/1/2012	3.25%
2012	Dec	3.25%	4Q2012	3.25%	12/1/2012	3.25%
2013	Jan	3.25%	1Q2013	3.25%	1/1/2013	3.25%

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